

1384 DOTD

NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty not to exceed 100,000 for each violation for each day that such violation persists except that the maximum civil penalty shall not exceed \$1,000,000 as provided in 49 USC 60122.

OMB NO: 2137-0629
EXPIRATION DATE: 10/31/2021



U.S Department of Transportation
Pipeline and Hazardous Materials Safety Administration

Initial Date
Submitted:

02/19/2021

Form Type:

INITIAL

Date
Submitted:

ANNUAL REPORT FOR CALENDAR YEAR 2020 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>.

PART A - OPERATOR INFORMATION

(DOT use only)

20210383-41725

1. Name of Operator	HAZEN NATURAL GAS CO
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	P.O. Box 564, 111 N. Hazen Ave.
2b. City and County	Hazen Prairie
2c. State	AR
2d. Zip Code	72064
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	7190
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	P.O. Box 564 , 111 N. HAZEN AVE
4b. City and County	HAZEN
4c. State	AR
4d. Zip Code	72064
5. STATE IN WHICH SYSTEM OPERATES	AR
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)	
Natural Gas	
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):	
Municipal Owned	

PART B - SYSTEM DESCRIPTION

1.GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	0	0	0	10	7	0	0	0	0	0	17
NO. OF SERVICES	0	0	0	267	225	0	0	0	0	0	492

2.MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	0	10	0	0	0	10					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	7	0	0	0	0	7					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	7	10	0	0	0	17					
Describe Other Material:												
3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR					AVERAGE SERVICE LENGTH: 37.9							
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	0	262	5	0	0	0	267					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	9	215	1	0	0	0	225					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	9	477	6	0	0	0	492					
Describe Other Material:			Unknown									
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL

MILES OF MAIN	17	0	0	0	0	0	0	0	0	0	0	17
NUMBER OF SERVICES	492	0	0	0	0	0	0	0	0	0	0	492

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE				
NATURAL FORCE DAMAGE				
EXCAVATION DAMAGE			1	
OTHER OUTSIDE FORCE DAMAGE				
PIPE, WELD OR JOINT FAILURE				
EQUIPMENT FAILURE	1		8	
INCORRECT OPERATIONS				
OTHER CAUSE				

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

PART D - EXCAVATION DAMAGE

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 1

- a. One-Call Notification Practices Not Sufficient: _____
- b. Locating Practices Not Sufficient: _____
- c. Excavation Practices Not Sufficient: _____
- d. Other: 1

2. NUMBER OF EXCAVATION TICKETS : 275

PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALVE DATA

Total Number Of Services with EFV Installed During Year: 0

Estimated Number Of Services with EFV In the System At End Of Year: 2

* Total Number of Manual Service Line Shut-off Valves Installed During Year: 0

* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: 0

**These questions were added to the report in 2017.*

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

PART G-PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR.

FOR YEAR ENDING 6/30: 25%

PART H - ADDITIONAL INFORMATION

Our unaccounted number was up due multiple issues this year. First, there was a malfunction with our BIG meter at Riceland. It stopped working during their busiest drying season and we did not catch it until a month later. We did our best to calculate the gas but had no actual numbers to be absolutely sure. Second, we have been in the process of revamping our billing system, looking into going totally online. During this we discovered the meters in our system that are supposed to have additional pressure factors calculated on their usage were not calculating correctly. We have been working with our billing techs to get that fixed and thought we had it but we failed to calculate for temperature so we are re-vamping that now. We are also looking into switching the date we do our downloads so it will coincide with the date our gas supplier is downloading to ensure the most accuracy. Third, we had a leak on our main that we had been searching to find for a while and we finally located it and got it fixed. Fourth, we had a line hit during excavation to repair a water line leak, we stopped and fixed the gas leak first but still had some loss. Lastly, we are talking to one of our gas companies about an all encompassing survey of our meters to check for accuracy and leaks. We feel that all of this combined caused our unaccounted number to jump and we have already taken steps to get that back down and have further steps planned.

PART I - PREPARER

Trilby Shelman, Utilities Asst. (Preparer's Name and Title)	(870) 255-4521 (Area Code and Telephone Number)
hazengas@cityofhazen.org (Preparer's email address)	(870) 255-3404 (Area Code and Facsimile Number)